

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>738,013</b>	--	--	<b>520,529</b>	<b>-31,506</b>	<b>47,780</b>	<b>36,006</b>	<b>1,215,792</b>	<b>23,018</b>	<b>0</b>	<b>899,824</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>262,999</b>	<b>-73</b>	<b>67,184</b>	<b>4,275</b>	<b>23,533</b>	--	<b>10,697</b>	<b>42,385</b>	<b>60,101</b>	<b>244,735</b>	<b>88,900</b>
Pentanes Plus	29,365	-73	--	3,680	-9,391	--	623	14,902	1,170	6,886	7,395
Liquefied Petroleum Gases	233,634	--	67,184	595	32,924	--	10,074	27,483	58,930	237,850	81,505
Ethane/Ethylene	113,042	--	818	--	28,265	--	5,868	--	--	136,257	30,621
Propane/Propylene	77,642	--	57,726	2	-1,867	--	1,404	--	53,281	78,818	25,996
Normal Butane/Butylene	16,856	--	9,704	593	4,822	--	3,719	10,806	5,650	11,800	20,611
Isobutane/Isobutylene	26,094	--	-1,064	--	1,704	--	-917	16,677	--	10,974	4,277
<b>Other Liquids</b>	--	<b>13,881</b>	--	<b>68,190</b>	<b>-242,585</b>	<b>9,370</b>	<b>8,966</b>	<b>-200,834</b>	<b>32,899</b>	<b>7,825</b>	<b>117,754</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	13,881	--	880	22,251	17,257	273	40,592	13,404	0	5,185
Hydrogen	--	--	--	--	--	18,859	--	18,859	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	8,703	--	606	--	-444	294	371	8,200	0	989
Renewable Fuels (including Fuel Ethanol)	--	5,178	--	200	22,251	-1,084	-21	21,362	5,203	0	4,196
Fuel Ethanol <sup>7</sup>	--	3,172	--	87	22,229	-96	226	20,223	4,943	0	3,015
Renewable Fuels Except Fuel Ethanol	--	2,006	--	113	22	-989	-247	1,139	260	0	1,181
Other Hydrocarbons	--	--	--	74	--	-74	--	--	--	0	--
Unfinished Oils	--	--	--	63,837	6,135	--	8,361	47,601	6,179	7,831	48,638
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	3,473	-270,971	-7,887	328	-289,029	13,316	0	63,920
Reformulated	--	--	--	--	-59,101	20,244	935	-42,220	2,428	0	11,839
Conventional	--	--	--	3,473	-211,870	-28,130	-607	-246,809	10,889	0	52,081
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	4	2	--	-6	11
<b>Finished Petroleum Products</b>	--	--	<b>1,082,838</b>	<b>18,920</b>	<b>-282,243</b>	<b>9,018</b>	<b>-7,496</b>	--	<b>328,320</b>	<b>507,709</b>	<b>103,222</b>
Finished Motor Gasoline	--	--	324,496	188	-62,324	7,983	-2,718	--	56,932	216,129	9,954
Reformulated	--	--	60,356	--	-50	-22,759	--	--	--	37,547	--
Conventional	--	--	264,140	188	-62,274	30,741	-2,718	--	56,932	178,582	9,954
Finished Aviation Gasoline	--	--	1,181	--	-617	--	-34	--	--	598	380
Kerosene-Type Jet Fuel	--	--	111,924	220	-71,197	--	597	--	13,514	26,836	12,333
Kerosene	--	--	1,370	--	-805	--	185	--	1,329	-949	378
Distillate Fuel Oil	--	--	398,093	1,265	-148,327	1,036	-2,598	--	132,481	122,183	38,899
15 ppm sulfur and under <sup>8</sup>	--	--	355,981	--	-128,191	1,036	-622	--	109,241	120,207	32,942
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	13,418	319	-956	--	-27	--	12,125	683	1,403
Greater than 500 ppm sulfur	--	--	28,694	946	-19,180	--	-1,949	--	11,115	1,294	4,554
Residual Fuel Oil <sup>9</sup>	--	--	31,034	7,668	4,677	--	727	--	42,030	622	22,535
Less than 0.31 percent sulfur	--	--	4,592	334	40	--	547	--	NA	NA	1,601
0.31 to 1.00 percent sulfur	--	--	2,089	3,043	333	--	1,010	--	NA	NA	4,063
Greater than 1.00 percent sulfur	--	--	24,353	4,291	4,304	--	-830	--	NA	NA	16,871
Petrochemical Feedstocks	--	--	43,518	4,351	291	--	269	--	2,122	45,769	3,179
Naphtha for Petro. Feed. Use	--	--	27,981	3,855	291	--	378	--	--	29,627	1,700
Other Oils for Petro. Feed. Use	--	--	15,537	496	--	--	-109	--	--	16,142	1,479
Special Naphthas	--	--	5,705	1,925	-237	--	111	--	9,900	-2,618	1,185
Lubricants	--	--	17,589	2,777	-3,198	--	-1,194	--	7,968	10,394	6,124
Waxes	--	--	899	79	--	--	-73	--	242	809	303
Petroleum Coke	--	--	74,016	447	--	--	-2,332	--	59,873	16,922	3,372
Marketable	--	--	55,830	447	--	--	-2,332	--	59,873	-1,264	3,372
Catalyst	--	--	18,186	--	--	--	--	--	--	18,186	--
Asphalt and Road Oil	--	--	9,548	--	-541	--	-442	--	1,863	7,586	4,283
Still Gas	--	--	55,624	--	--	--	--	--	--	55,624	--
Miscellaneous Products	--	--	7,841	--	35	--	6	--	68	7,802	297
<b>Total</b>	<b>1,001,012</b>	<b>13,808</b>	<b>1,150,022</b>	<b>611,914</b>	<b>-532,801</b>	<b>66,168</b>	<b>48,173</b>	<b>1,057,343</b>	<b>444,337</b>	<b>760,269</b>	<b>1,209,700</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.